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## Effects of smectite dehydration and illitisation on overpressures in sedimentary basins: A coupled chemical and thermo-hydro-mechanical modelling approach

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1 Effects of smectite dehydration and illitisation on overpressures in sedimentary  
2 basins: a coupled chemical and thermo-hydro-mechanical modelling approach

3

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17

18 **Abstract**

19 Diagenetic smectite dehydration and smectite-to-illite transition in clay-rich sediments can contribute  
20 to the generation of overpressure in sedimentary basins, because of the release of water associated  
21 with these mineralogical reactions. However, the challenge of deciphering the contribution of smectite  
22 dehydration and illitisation to fluid pressure amongst other mechanisms generating overpressure  
23 requires the different mechanisms at play to be jointly considered. Here, we developed a coupled  
24 chemical and thermo-hydro-mechanical code, named SURP, to calculate the overpressure generation  
25 in a sedimentary pile because of sediment compaction during its burial, temperature increase, water  
26 flow and because of the release of water by clay dehydration and illitisation. For this purpose, a  
27 revised thermodynamic model describing smectite dehydration by a solid solution approach was  
28 considered, together with the different thermo-hydro-mechanical processes occurring in sedimentary  
29 basins. The SURP code was applied to the case study of an overpressured passive margin in the Niger  
30 Delta, composed of thick shale layers in a sedimentary pile. In this geological scenario, smectite  
31 dehydration was simulated and could explain 10 to 30 % (20 to 50 bar) of the present day  
32 overpressure in the main reservoirs, in addition to compaction disequilibrium.

33

34 **Keywords:** overpressure; smectite; dehydration; fluid generation; fluid pressure; THMC; Niger Delta

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## 37 **1. Introduction**

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39 Overpressures, or abnormal fluid pressures, are frequently encountered in sedimentary basins and  
40 consist in fluid pressures exceeding the hydrostatic head. During the drilling of deep reservoirs, it is  
41 necessary to anticipate and to be able to control the fluid pressure conditions for ensuring well  
42 integrity and safety. Understanding the fluid pressure regime is also useful for evaluating fluid and  
43 hydrocarbon migration and trapping over the sedimentary basin history. The water flushing of  
44 hydrocarbons linked to overpressures can clearly be a cause of unsuccessful results during exploration  
45 phases.

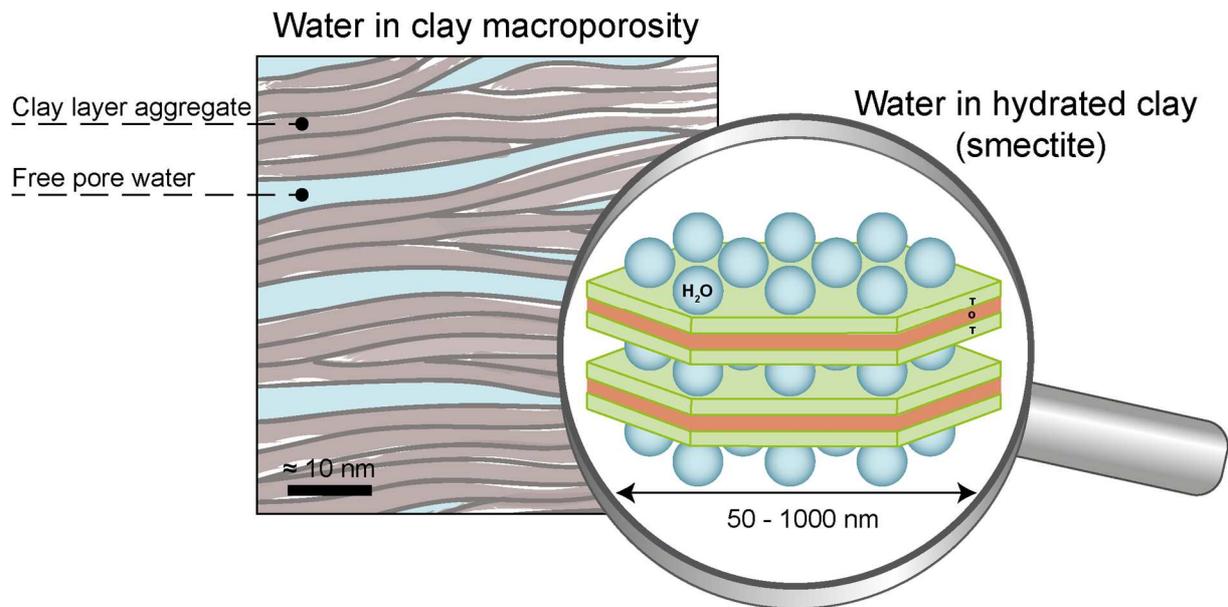
46 These overpressures generally correspond to a delay in the expulsion of the fluids contained in the  
47 porosity and can be caused by different mechanisms (Neuzil, 1995; Swarbrick and Osborne, 1998),  
48 including: i) mechanical compaction disequilibrium; ii) tectonic compression; iii) mineralogical  
49 transformations releasing water; iv) hydrocarbon generation; or v) osmotic processes. Combinations of  
50 several of these mechanisms are frequently the cause of the abnormal pressure profile in a sedimentary  
51 pile and, for interpreting or predicting overpressure, it is necessary to distinguish the respective  
52 contribution of each mechanism. For this purpose, the use of basin models able to calculate the  
53 pressure evolution in the sedimentary pile by taking into account the different mechanisms generating  
54 overpressures is a pertinent approach (Swarbrick and Osborne, 1998; Wangen, 2001; Nordgård Bolås  
55 et al., 2004; Tremosa et al., 2012).

56 Overpressures linked to the presence of clay layers are not always correctly interpreted. We have to  
57 distinguish (i) the water produced by mechanical compaction and from the macroporosity of the clay  
58 formations and (ii) the water produced by the thermodynamic transformation of the clay minerals  
59 (Figure 1). By thermodynamic transformation, we mean the dehydration of smectite and the illitisation  
60 processes of hydrated smectite. Several cases of overpressures generated by clay dehydration are  
61 reported in the literature (Bruce, 1984; Shaw and Primmer, 1989; Kooi, 1997; Gordon and Flemings,  
62 1998; Nordgård Bolås et al., 2004; Tanikawa et al., 2008), as an additional mechanism to compaction  
63 disequilibrium. However, clay dehydration is ruled out in most studies on the origin of overpressures

64 and is only considered as one unloading process amongst others that decreases the effective stress  
65 without changing the porosity. Clay dehydration is rarely considered in forward modelling of  
66 overpressure build-up but some models have done so, suggesting that clay dehydration can contribute  
67 up to  $\frac{1}{3}$  of the overpressure, depending on the geological scenario (Audet, 1995; Wangen, 2001).  
68 When smectite dehydration and illitisation were considered in a pressure or transport calculation  
69 model in a sedimentary basin (Audet, 1995; Wangen, 2001; Saffer and McKiernan, 2009), the  
70 mineralogical process releasing water was simplified, only describing a continuous release of water  
71 depending on temperature but without considering thermodynamic constraints and dehydration steps.  
72 Conversely, when a thermodynamic model was established and used to correctly describe clay  
73 dehydration, the coupling with the pressure calculation was partial (Colten-Bradley, 1987; Meiller,  
74 2013). In these last models, the pressure corresponding to the volume of released water was added to  
75 the calculated pressure, thus accounting for compaction but without considering the feedback of this  
76 additional pressure excess on flow and effective stress.

77 In this paper, we are presenting a model, called SURP, for pore pressure calculation during the burial  
78 of a sedimentary pile, accounting for water flow, compaction, temperature increase and involving an  
79 advanced thermodynamic model describing smectite dehydration (Vidal and Dubacq, 2009). Hence,  
80 pore pressure is calculated by considering both the different thermo-hydro-mechanical processes  
81 occurring in a sedimentary basin and the release of water by smectite, calculated depending on the  
82 modelled temperature and pressure evolution. A coupled approach considering a sound description of  
83 clay dehydration in pore pressure calculation was missing to evaluate the influence of smectite  
84 dehydration on overpressure generation. The developed model was applied to a case study in the Niger  
85 Delta, where the influence of water released by thick shale layers on overpressure is discussed.

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*Figure 1. Schematic view of the distribution of water in a clay-rock: in the macroporosity between clay aggregates and in the interlayer space between clay crystallite.*

90

## 91 **2. Model development for overpressure calculations during burial diagenesis of** 92 **marine sediments**

93

94

### 2.1. Objective of the SURP code

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The SURP code has been developed to account for both thermo-hydro-mechanical and mineralogical effects and their reciprocal influence, including the influence of temperature and pressure evolution on clay dehydration and the influence of the water released by mineralogical reactions on the flow, the fluid pressure and the effective stress in the sedimentary pile. In the SURP coupling approach, the thermo-hydro-mechanical calculations are made using a Python code source that can be coupled through a sequential non-iterative approach with the IPHREEQC geochemical calculation code (Charlton and Parkhurst, 2011) used to carry out the thermodynamic and mineralogical calculations.

102

Hence, the aim of the SURP code is to evaluate the effect of water releases by smectite mineralogical transformations on the pore pressure in a sedimentary pile and in particular in clayey layers. The geological context of application corresponds to a passive margin in the marine domain, where the clay layer of interest is buried over time because of the deposition of overlying sediments. The principle of the pore pressure calculation consists in considering the following processes in a 1D sedimentary pile over time:

107

- 108 • Sediment deposition;
- 109 • Burial and compaction due to overlying sediments giving rise to a porosity reduction and a
- 110 decrease of the sediment thickness;
- 111 • Temperature increase with depth;
- 112 • Water release during clay mineral transformations;
- 113 • Modification of the thermal, hydraulic and mechanical properties of the rock during the burial;
- 114 • Water flow in the sedimentary pile and possible overpressure build-up.

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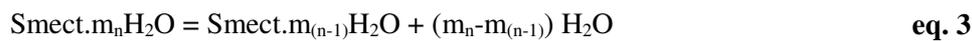
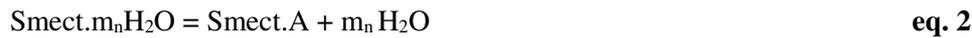
## 116 **2.2. Thermodynamic model for dehydration of smectites**

117 A thermodynamic model was implemented in the SURP code in order to assess the amount of water  
 118 released by the dehydration of smectites occurring during the burial of sediments. The proposed  
 119 thermodynamic approach, based on solid solution models, aims to describe the thermodynamic  
 120 properties of the smectite mineral as well as the amount of hydration water bound to the smectite, i.e.  
 121 interlayer water, as a function of temperature, pressure and water activity. It was adapted from the  
 122 model from Vidal and Dubacq (2009) established to simulate the dehydration of dioctahedral Al-  
 123 smectites and the smectite-to-illite conversion occurring with increasing temperature and pressure and  
 124 decreasing water activity.

### 125 2.2.1. Dehydration model from Vidal and Dubacq (2009)

126 According to the Vidal and Dubacq (2009) model, the compositional and interlayer charge variations  
 127 of dioctahedral smectite and illite can be described by non-ideal solid solutions using three end-  
 128 members, namely hydrated beidellite (Beid. $m_n$ H<sub>2</sub>O)  $R^{+0.3}[Al_2]^{VI}[Al_{0.3}Si_{3.7}]^{IV}O_{10}(OH)_2, m_n H_2O$ ,  
 129 dehydrated beidellite (Beid.A)  $R^{+0.3}[Al_2]^{VI}[Al_{0.3}Si_{3.7}]^{IV}O_{10}(OH)_2$ , and anhydrous R<sup>+</sup>-mica  
 130 ( $R^+[Al_2]^{VI}[AlSi_3]^{IV}O_{10}(OH)_2$ , with  $R^+ = K^+, Na^+, 0.5Ca^{2+},$  or  $0.5Mg^{2+}$ ). Four solid solutions were  
 131 defined, with four hydrated beidellite end-members at  $m_0 = 0.7, m_1 = 2, m_2 = 4$  and  $m_3 = 7$   
 132 H<sub>2</sub>O/O<sub>10</sub>(OH)<sub>2</sub>, for the beidellite end-members at 0, 1, 2 and 3 water layers, respectively. Besides, the  
 133 amounts of interlayer water in the hydrated beidellite end-members were assumed not to depend on the  
 134 nature of the interlayer cation. Therefore, considering a dioctahedral smectite with an intermediary

135 composition between beidellite and R<sup>+</sup>-mica , the Vidal and Dubacq (2009) model can predict the most  
136 stable solid solution amongst the four solid solutions Beid.A-Beid.m<sub>n</sub>H<sub>2</sub>O-Mica, at fixed pressure,  
137 temperature and water activity. The transition between smectite with *n* and (*n*-1) layers occurs at fixed  
138 temperature and water activity, with the simultaneous attainment of the following equilibria:



139 Such a transition generates a sudden release of water, calculated from the conditions of equilibrium  
140 (eq. 1 to 3). It results in a stepwise dehydration of smectite at each transition temperature. Besides,  
141 inside the stability domain of a given solid solution, the variations of volume and water amount are  
142 continuous, as described by the thermodynamic parameters of the non-ideal solid solution.

143 In our approach, the model from Vidal and Dubacq (2009) was not directly applicable for two main  
144 reasons: (i) it is currently non-feasible to introduce non-ideal parameters for ternary solid solutions in  
145 the IPHREEQC code (Charlton and Parkhurst, 2011) used for geochemical calculations in the SURP  
146 code, and (ii) the compositional range of dioctahedral smectite is restricted to Si<sup>4+</sup>, Al<sup>3+</sup> and interlayer  
147 R<sup>+</sup> (K<sup>+</sup>, Na<sup>+</sup>, Ca<sup>2+</sup>/2 or Mg<sup>2+</sup>/2) cations. Despite the model having been extended to (Al, Mg, Fe)  
148 octahedral compositions of dioctahedral smectites by Dubacq et al. (2010), it required the use of non-  
149 ideal quaternary solid solutions, not compatible with the IPHREEQC code. Nevertheless, we adapted  
150 the model from Vidal and Dubacq (2009), by applying a similar methodology based on the use of solid  
151 solutions with hydrated smectite end-members and dehydrated smectite, but restricted to binary solid  
152 solutions and to a fixed smectite composition, assumed to be representative of the studied geological  
153 system.

154

### 155 2.2.2. The smectite dehydration model in the SURP code

156 In the present approach, we consider a montmorillonite composition for smectite instead of a beidellite  
157 composition because in natural diagenetic environments, the smectitic components in interstratified

158 illite-smectite are mostly reported to be of the montmorillonite type (Velde and Brusewitz, 1986;  
159 Meunier and Velde, 1989; Srodon et al., 2009). Illite-beidellite mixed layers are less frequently  
160 observed and generally associated with hydrothermal conditions.

161 The montmorillonite composition departs from the compositional ranges used in the Vidal and Dubacq  
162 (2009) model, by its charge deficit located in the octahedral layer instead of the tetrahedral layer, due  
163 to the concomitant presence of Al and Mg in octahedral sites. However, the approach used by the  
164 authors for extracting the amounts of interlayer water and the energies of hydration as a function of the  
165 water activity was based on experimental data obtained for montmorillonites, with interlayer charges  
166 at  $\sim 0.35 - 0.38 \text{ eq/O}_{10}(\text{OH})_2$  (Ferrage et al., 2005). For this reason, the hydration parameters were  
167 similar to those used in the Vidal and Dubacq (2009) model for hydrated beidellite end-members.  
168 Finally, our model was using three binary solid solutions between the hydrated montmorillonite end-  
169 member and the dehydrated end-member. The hydrated components, Mnt\_Na.3w (3 water layers),  
170 Mnt\_Na.2w (2 water layers) and Mnt\_Na.1w (1 water layer), contain respectively  $m_3 = 7$ ,  $m_2 = 4$  and  
171  $m_1 = 2 \text{ H}_2\text{O/O}_{10}(\text{OH})_2$ .

172 The thermodynamic properties of the dehydrated montmorillonite ( $\Delta H_f^\circ$ ,  $S^\circ$ ,  $V_m^\circ$ ,  $C_p(T)$ ) were  
173 estimated using the set of predicting models from Blanc et al. (2015). These models for enthalpy,  
174 entropy, molar volume and heat capacity function were all calibrated using a common and consistent  
175 thermodynamic dataset, based on a rigorous selection between experimental data from the literature  
176 and associated exclusively with phyllosilicates. This recent work provides a consistent dataset for  
177 smectites and was thus preferred to the approach used by Vidal and Dubacq (2009), which combined  
178 different methods for enthalpy, entropy and heat capacity function.

179 Estimation of the thermodynamic dataset for the hydrated end-members was performed according to  
180 the procedure described by Vidal and Dubacq (2009), except for molar volumes. The thermodynamic  
181 parameters ( $\Delta H_f^\circ m_n \text{H}_2\text{O}$ ,  $S^\circ \text{H}_2\text{O}_{(i)}$ ,  $C_p(T)$ ) associated with interlayer water for Na-montmorillonite end-  
182 members are the same as those used by Vidal and Dubacq (2009) for Na-beidellite end-members  
183 (Table 1). The molar volumes  $V_m^\circ$  of hydrated montmorillonites at  $n$  water layers ( $n = 1, 2, 3$ ) were  
184 estimated using the recent advances from Meiller (2013). The author established functions to express

185 the dependency of the molar volume on the number of water layers, the nature of the interlayer cation  
186 (Na and Ca) and the substitution rate Al-Mg in the octahedral sites of the smectite.

187 The non-ideality of the solid solutions is described by the same Margules parameters as those used in  
188 the Vidal and Dubacq (2009) model, extracted from the Ransom and Helgeson (1994) model. Their  
189 values were assumed at  $W = -10$  kJ for Smect. $m_n$ H<sub>2</sub>O – Smect.A ( $n = 1, 2$  or 3 water layers) in the case  
190 of dioctahedral smectites.

191 Finally, the thermodynamic dataset used for the solid-solution models is reported in Table 1 and Table  
192 2, in the case of the low-charge montmorillonite Na<sub>0.33</sub>Si<sub>4</sub>(Al<sub>1.67</sub>Mg<sub>0.33</sub>)O<sub>10</sub>(OH)<sub>2</sub> (Mnt\_Na).

193

194 *Table 1. Standard-state thermodynamic properties of the montmorillonite end-members.*

	$m_n\text{H}_2\text{O}$	$\Delta G_f^\circ$	$\Delta H_f^\circ$	$S^\circ$	$V^\circ$	$A$	$B$	$C$	$\Delta H_f^\circ m_n\text{H}_2\text{O}$
	(mol/O <sub>10</sub> (OH) <sub>2</sub> )	(kJ/mol)	(kJ/mol)	(J/mol/K)	(cm <sup>3</sup> /mol)				(kJ)
Mnt_Na.A	0	-5320.51*	- 5688.74*	276.76*	133.83*	330.7*	225.94*	-78.055*	
Mnt_Na.1w	2	-5806.02	-6280.54	386.76	170.53	419.37	275.26	-91.74	293.85
Mnt_Na.2w	4	-6283.23	-6864.04	496.76	207.13	508.05	324.58	-105.43	291.75
Mnt_Na.3w	7	-6994.77	-7735.03	661.76	258.63	641.06	398.56	-125.96	290.33

*Notes:* The  $C_p(T)$  functions of the clay minerals are expressed by  $C_p(T) = A + 10^{-3} B T + 10^5 C T^2$ , where  $A$ ,  $B$  and  $C$  are Maier-Kelley coefficients.  
 (\*) estimated from Blanc et al. (2015) model  
 The properties of interlayer water,  $\Delta H_f^\circ m_n\text{H}_2\text{O} = (H_f^\circ \text{Mnt}.m_n\text{H}_2\text{O} - H_f^\circ \text{Mnt}.m_{(n-1)}\text{H}_2\text{O})/(m_n - m_{(n-1)})$ ,  $C_p(T)$  function and entropy  $S^\circ \text{H}_2\text{O}_{(l)} = 55$  J/mol/K are given by Vidal and Dubacq (2009).  
 The molar volumes of hydrated end-members are calculated according to Meiller (2013).

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200 Table 2. Temperature dependency of the equilibrium constant for the reaction of dissolution of the montmorillonite end-members.

	logK	A <sub>1</sub>	A <sub>2</sub>	A <sub>3</sub>	A <sub>4</sub>	A <sub>5</sub>	Reaction of dissolution
Mnt_Na.A	3.31	-1.1860978E+03	-2.0559084E-01	6.2330921E+04	4.3249803E+02	-2.5368937E+06	Na <sub>0.33</sub> Mg <sub>0.33</sub> Al <sub>1.67</sub> Si <sub>4</sub> O <sub>10</sub> (OH) <sub>2</sub> + 6H <sup>+</sup> + 4H <sub>2</sub> O = 1.67Al <sup>+++</sup> + 0.33Mg <sup>++</sup> + 0.33Na <sup>+</sup> + 4H <sub>4</sub> SiO <sub>4</sub>
Mnt_Na.1w	1.35	-1.1353999E+03	-1.9610007E-01	5.8199874E+04	4.1458388E+02	-2.2979605E+06	Na <sub>0.33</sub> Mg <sub>0.33</sub> Al <sub>1.67</sub> Si <sub>4</sub> O <sub>10</sub> (OH) <sub>2</sub> :2H <sub>2</sub> O + 6H <sup>+</sup> + 2H <sub>2</sub> O = 1.67Al <sup>+++</sup> + 0.33Mg <sup>++</sup> + 0.33Na <sup>+</sup> + 4H <sub>4</sub> SiO <sub>4</sub>
Mnt_Na.2w	0.83	-1.0826594E+03	-1.8627762E-01	5.4396671E+04	3.9592168E+02	-2.0533067E+06	Na <sub>0.33</sub> Mg <sub>0.33</sub> Al <sub>1.67</sub> Si <sub>4</sub> O <sub>10</sub> (OH) <sub>2</sub> :4H <sub>2</sub> O + 6H <sup>+</sup> = 1.67Al <sup>+++</sup> + 0.33Mg <sup>++</sup> + 0.33Na <sup>+</sup> + 4H <sub>4</sub> SiO <sub>4</sub>
Mnt_Na.3w	0.81	-1.0149545E+03	-1.7339608E-01	4.9505162E+04	3.7210547E+02	-1.7182698E+06	Na <sub>0.33</sub> Mg <sub>0.33</sub> Al <sub>1.67</sub> Si <sub>4</sub> O <sub>10</sub> (OH) <sub>2</sub> :7H <sub>2</sub> O + 6H <sup>+</sup> = 1.67Al <sup>+++</sup> + 0.33Mg <sup>++</sup> + 0.33Na <sup>+</sup> + 4H <sub>4</sub> SiO <sub>4</sub> + 3H <sub>2</sub> O

Note:  $\log K = A_1 + A_2 T + A_3/T + A_4 \cdot \log(T) + A_5/T^2$

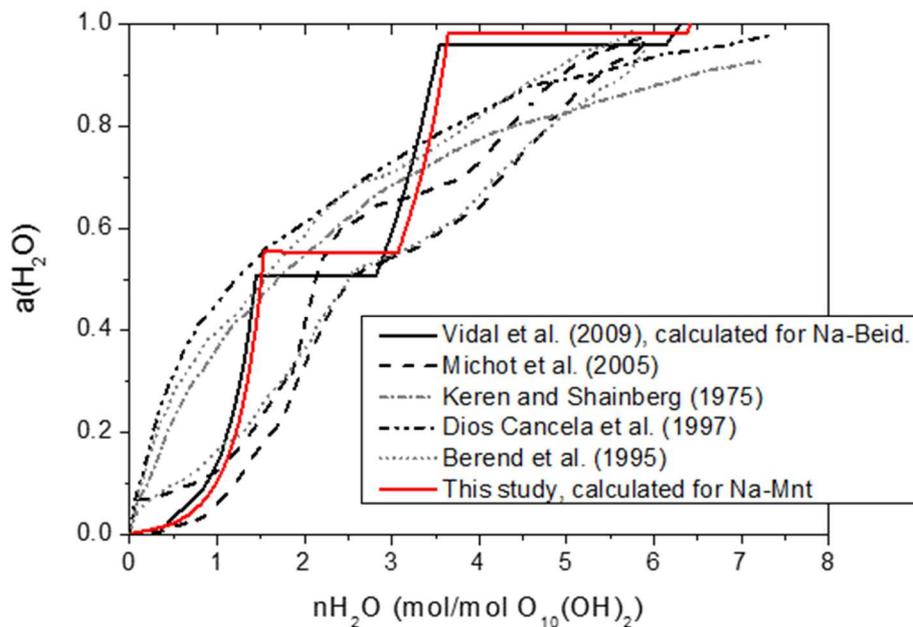
logK and A<sub>1</sub>-A<sub>5</sub> parameters were calculated using the thermodynamic properties of aqueous species selected from the Thermoddem database (Blanc et al., 2012).

202

203 2.2.3. Verification of the consistency of the thermodynamic data for dehydrated and hydrated  
204 Na-Montmorillonite

205 The consistency of the thermodynamic data for the dehydrated and hydrated Mnt\_Na end-members  
206 was first assessed by calculating the dehydration isotherm of the smectite at 25 °C and 1 bar pressure,  
207 using PHREEQC v3 (Parkhurst and Appelo, 2013) and the Thermoddem database (Blanc et al., 2012)  
208 (Figure 1).

209 The comparison with the stepwise dehydration isotherm is very consistent with the previous results  
210 obtained by Vidal and Dubacq (2009) for Na-beidellite (Figure 2). These results are in reasonable  
211 agreement with the experimentally determined basal spacing (not shown here) and hydration  
212 isotherms, despite some differences due to the coexistence of smectites with different hydration states  
213 in the experimental isotherms, as discussed in Vidal and Dubacq (2009).



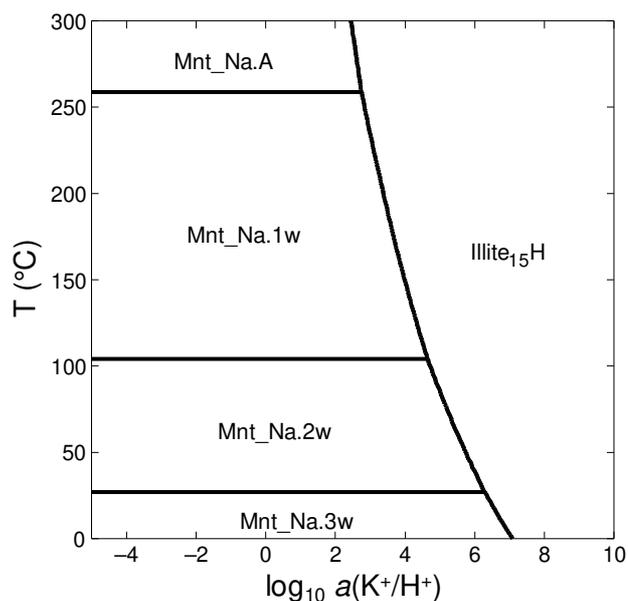
214

215 *Figure 2. Comparison of measured dehydration isotherms for smectite with results from the Vidal and Dubacq (2009) model*  
216 *and its adaptation for the Na-Montmorillonite.*

217

218 A second verification was performed by calculating a phase diagram for the Na<sub>2</sub>O-K<sub>2</sub>O-SiO<sub>2</sub>-Al<sub>2</sub>O<sub>3</sub>-  
219 MgO-H<sub>2</sub>O system (Figure 3), using the Geochemist's Workbench<sup>®</sup> software, at the saturation vapour

220 pressure. The results indicated that all smectite end-members (Mnt\_Na.A, 1w, 2w, 3w) exhibit a  
 221 stability domain depending on the temperature region, in which the corresponding solid solution is  
 222 predominant. Moreover, the transition temperatures between the stability domains of the smectite end-  
 223 members are consistent with those previously calculated by Vidal and Dubacq (2009) for Na-  
 224 beidellite. This figure also highlights the expected behaviour of illite, the stability domain of which  
 225 develops as the potassium concentration increases, and further enlarges at elevated temperatures.



226  
 227 *Figure 3. Composition-temperature phase diagram calculated for the Na<sub>2</sub>O-K<sub>2</sub>O-SiO<sub>2</sub>-Al<sub>2</sub>O<sub>3</sub>-MgO-H<sub>2</sub>O system*  
 228 *(Illite<sub>15</sub>H = K<sub>0.85</sub>Si<sub>3.7</sub>Al<sub>0.3</sub>(Al<sub>1.85</sub>Mg<sub>0.15</sub>)O<sub>10</sub>(OH)<sub>2</sub>). The activities of Na, H<sub>4</sub>SiO<sub>4</sub>, Al and Mg in solution are constrained by*  
 229 *equilibrium reactions with minerals analcime, quartz, kaolinite and antigorite, respectively.*

230  
 231 2.2.4. Stability domains of solid solutions as a function of temperature and pressure

232 In order to take into account the effect of pressure on the stability domains of the solid solutions, the  
 233 variation of the transition temperatures for the smectite end-members with pressure were calculated  
 234 using the PHREEQC code. In the case of the montmorillonite Mnt\_Na, the dependency of the  
 235 transition temperatures on pressure is low and may be described by using linear functions (Table 3).

236 *Table 3. Limits of the stability domains as a function of temperature and pressure.*

Transition	Linear function
SS3w – SS2w	$P_{tr} = 115.84 * T_{tr} - 3304.9$ ( $R^2 = 0.9716$ )
SS2w – SS1w	$P_{tr} = -67.021 * T_{tr} + 6941$ ( $R^2 = 0.9955$ )
<i>Notes: P expressed in bar, T in °C.</i>	
<u>SSnw means the solid solution Mnt_Na.nw-Mnt_Na.A</u>	

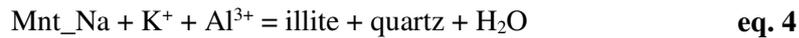
237

### 238 **2.3. Smectite-to-illite conversion model**

239 Smectite illitisation is widely described in the literature, notably in the case of burial diagenesis of  
 240 clay-rich sediments (Weaver, 1959; Burst, 1969; Perry and Hower, 1970; Altaner and Ylagan, 1997;  
 241 Lanson et al., 2009). The transformation process generates the formation of intermediate I/S phases,  
 242 with illite content progressively increasing with temperature, the concentration of potassium in pore  
 243 water, the water/rock ratio and geological time (Altaner and Ylagan, 1997). In the early stage of burial  
 244 diagenesis, discrete smectite and randomly interstratified I/S coexist, with a progressive increase in  
 245 illite content in the I/S. When the latter is higher than ~ 50% of illite (Inoue et al., 1987), short-range  
 246 ordered (R1) interstratified I/S are observed. Lanson et al. (2009) showed notably from structural  
 247 characterization of Texas Gulf Coast interstratified series that intermediate I/S phases and I/S/Chlorite  
 248 phases may coexist. For the most illite-rich contents (> 85% illite), long-range ordered interstratified  
 249 I/S ( $R \geq 3$ ) are observed (Inoue et al., 1987).

250 Several kinetic models have been developed in order to describe the smectite-to-illite transformations  
 251 during burial diagenesis in sedimentary basins (Altaner, 1989; Pytte and Reynolds, 1989; Velde and  
 252 Vasseur, 1992; Cuadros, 2006). Among these models, that of Cuadros (2006) takes better account of  
 253 the question of the availability of potassium for the smectite-to-illite reaction. Indeed, K concentration  
 254 is the most problematic variable in the modelling of smectite illitisation kinetics, since it is affected by  
 255 the competition with other exchangeable cations, also dependent on the degree of hydration of the  
 256 smectite interlayers. The model from Cuadros (2006) involves the “effective K concentration”  
 257 variable, which differs from the actual K concentration by integrating notably cationic exchange in  
 258 smectitic interlayers.

259 Such a kinetic model cannot be easily implemented in our modelling approach based on water/rock  
 260 thermodynamic equilibrium considerations since it would require the thermodynamic parameters  
 261 associated with discrete I/S series to be determined and the dehydration of smectite layers with burial  
 262 depth to be taken into account. Finally, for the sake of simplicity, it is assumed that the smectite-to-  
 263 illite conversion does not involve the formation of interstratified I/S and can be roughly described by  
 264 the simplified reaction:



265 This equation is not balanced but simply aims to indicate that the smectite-to-illite transformation as  
 266 described in our model requires a source of potassium and aluminium and generates quartz. This  
 267 approach is consistent with the implementation of the dehydration model for montmorillonite Mnt\_Na.

268

## 269 **2.4. Thermo-hydro-mechanical model including chemical forcing**

### 270 2.4.1. Water flow model

271 The pore pressure evolution in a porous media is calculated using the continuity equation which  
 272 describes the mass conservation in a given volume. Its general expression giving the variation over  
 273 time of the mass of water in a volume of saturated poroelastic media, accounting for a source term, is  
 274 expressed by (De Marsily, 1986; Ingebritsen et al., 2006):

$$\frac{\partial(n \rho_f)}{\partial t} = \nabla \left[ \frac{k \rho_f}{\mu_f} (\nabla P - \rho_f g \nabla z) \right] + \Gamma \quad \text{eq. 5}$$

275 where,  $n$  is the porosity,  $\rho_f$  is the fluid density ( $\text{kg.m}^{-3}$ ),  $k$  is the intrinsic permeability ( $\text{m}^2$ ),  $\mu_f$  is the  
 276 fluid dynamic viscosity ( $\text{Pa.s}$ ),  $P$  is the pore pressure ( $\text{Pa}$ ),  $g$  is the acceleration constant due to gravity  
 277 ( $9.81 \text{ m.s}^{-2}$ ),  $\nabla z$  is (0,0,1) if the  $z$  axis is orientated downward and  $\Gamma$  is a source term corresponding to  
 278 input or withdrawal of water in the porosity. In the present case, this source term corresponds to the  
 279 water released by smectite dehydration and by smectite transformation to illite.

280 The continuity equation can be written in such a way that the variation of fluid mass can be dependent  
 281 on the variations over time of pore pressure, mechanical stress and temperature. This expression of  
 282 thermo-hydro-mechanical coupling including a vertical load stress which can vary over time can be  
 283 written as follows (Ingebritsen et al., 2006):

$$Ss' \frac{\partial P}{\partial t} - Ss' \xi \frac{d\sigma_{zz}}{dt} - \rho_f g \Lambda' \frac{\partial T}{\partial t} = \nabla \left[ g \frac{k \rho_f}{\mu_f} (\nabla P - \rho_f g \nabla z) \right] + \Gamma \quad \text{eq. 6}$$

284 In this expression,  $Ss'$  is the unidimensional specific storage coefficient ( $m^{-1}$ ),  $\xi$  is an unidimensional  
 285 loading coefficient (dimensionless),  $\sigma_{zz}$  is the total vertical stress (Pa),  $\Lambda'$  is the thermal response  
 286 coefficient ( $^{\circ}C^{-1}$ ) and  $T$  is the temperature ( $^{\circ}C$ ).

287 The unidimensional specific storage coefficient is expressed by (Van Der Kamp and Gale, 1983):

$$Ss' = \rho_f g [(c_b - c_s)(1 - \lambda) + (nc_f - nc_s)] \quad \text{eq. 7}$$

288 The unidimensional loading coefficient is defined as:

$$\xi = \frac{B(1 + \nu)}{3(1 - \nu) - 2\alpha B(1 - 2\nu)} \quad \text{eq. 8}$$

289 with:

$$\lambda = \frac{2\alpha(1 - 2\nu)}{3(1 - \nu)} \quad \text{eq. 9}$$

290 where,  $c_f$ ,  $c_b$  and  $c_s$ , are the compressibilities ( $Pa^{-1}$ ) of fluid, porous media and solid, respectively,  $B$  is  
 291 the Skempton coefficient (dimensionless),  $\nu$  the Poisson's ratio (dimensionless) and  $\alpha$  is the Biot  
 292 coefficient (dimensionless).

293 Skempton and Biot coefficients can be expressed as a function of the compressibilities of fluid, porous  
 294 media and solid. Thus:

$$B = \frac{c_b - c_s}{(c_b - c_s) + n(c_f - c_s)} \quad \text{eq. 10}$$

295 and:

$$\alpha = 1 - \frac{c_s}{c_b} \quad \text{eq. 11}$$

296 The compressibilities of fluid, porous media and solid can be expressed as a function of the Young  
 297 modulus  $E$  (Pa), a parameter dependent on the material:

$$c_b = \frac{3(1 - 2\nu)}{E} \quad \text{eq. 12}$$

$$c_s = \frac{(1 - 2\nu)(1 + \nu)}{E(1 - \nu)} \quad \text{eq. 13}$$

298 To solve the flow equation (**eq. 6**), it is then necessary to determine the different coefficients involved,  
 299 which can be written as a function of properties of the fluid, the solid and the porous media  
 300 (Supplementary material A). It is also necessary to calculate the variation over time of the mechanical  
 301 stress and of the temperature in the considered volume. The vertical mechanical stress is calculated  
 302 from the weight of the sediments overlying the considered point, as follows:

$$\sigma_{zz} = \int_0^z \rho_b g dz \quad \text{eq. 14}$$

303 where,  $\rho_b$  is the porous media density, obtained from the porosity and the fluid and solid densities:  
 304  $\rho_b = \rho_s(1 - n) + \rho_f n$ ; or directly from a density well log.

305 Temperature is obtained from the depth and the geothermal gradient ( $G_T$  in  $^{\circ}\text{C}\cdot\text{m}^{-1}$ ). Hence, sediment  
 306 temperature increases over time with sediment burial. Temperature is calculated as follows:

$$T = G_T z \quad \text{eq. 15}$$

307 The source term for the input or withdrawal of water  $\Gamma$  ( $\text{kg}\cdot\text{m}^{-3}\cdot\text{s}^{-1}$ ) in the continuity equation (**eq. 6**)  
 308 corresponds to a mass of water produced or extracted in the porosity for a given volume and for a  
 309 given length of time. Since the thermo-hydro-mechanical calculation is made for a 1D geometry, there  
 310 is no notion of volume. The mass of water liberated or consumed by mineralogical reactions and  
 311 calculated using IPHREEQC for 1kg of water (by convention) is then converted to  $\text{m}^3$  of porous  
 312 media, in order to respect the mass balance in the pressure calculation. The balance of the water  
 313 released and consumed by mineralogical reactions that needs to be respected between Python and  
 314 IPHREEQC can thus be written as follows:

$$\Gamma = \frac{d}{dt}(\text{solution\_volume}) \times \rho_f \times n \quad \text{eq. 16}$$

315 where,  $dt$  is the time step length (s). The solution density  $\rho_f$  is calculated by IPHREEQC depending  
 316 on its chemical composition and the temperature and pressure conditions.

317

#### 318 2.4.2. Compaction model

319 During their burial in a sedimentary basin, sediments experience compaction because of the deposition  
 320 of overlying sediments. Compaction is a deformation mechanism which gives rise to a reduction of the

321 porosity. In a basin model, this reduction of porosity is calculated using relationships introducing a  
 322 dependence on the depth (e.g. Athy's law) or using relationships calculating the porosity as a function  
 323 of the effective stress undergone by the rock. The latter kind of expressions allows the driving  
 324 mechanism of porosity reduction, i.e., the effective stress, to be taken into account. One of these  
 325 expressions which was shown to provide interesting results (Lambe and Whitman, 1979; Burland,  
 326 1990; Nygård et al., 2004) is used in the present work:

$$e = e_0 - C_c \log \left( \frac{\sigma_{zz}'}{\sigma_{zz0}'} \right) \quad \text{eq. 17}$$

327 where,  $e$  is the void ratio (dimensionless), linked to porosity by the relation  $e = n/(1 - n)$ ,  $C_c$  is the  
 328 compaction index (dimensionless) and  $\sigma_{zz}'$  is the vertical effective stress (Pa).  $e_0$  is the void ratio for  
 329 the reference value of vertical effective stress  $\sigma_{zz0}'$ . This reference value corresponds to the  
 330 consolidation limit of the rock and is considered equal to 1 MPa in the calculations. The rock has an  
 331 elastic behaviour for effective stress lower than this limit and has a plastic behaviour for effective  
 332 stress values higher than this consolidation limit. In this case the deformation undergone by the rock is  
 333 irreversible. This porosity model dependent on the effective stress can be used in the present  
 334 calculations because the weight of the sediments and the pore pressure are known.

335 As a consequence of the compaction of the rock and of the associated porosity reduction, the thickness  
 336 of each lithological level and of each cell in the numerical model diminishes. The collapse of the cells  
 337 is considered to be instantaneous (no time effect on deformation such as creep or stress relaxation) and  
 338 the hypothesis is made that the solid is incompressible. The thickness diminution is thus only  
 339 dependent on the loss of porosity. The new cell thickness is calculated by the balance between the  
 340 initial thickness and porosity and the new porosity after compaction.

341 The effective stress necessary to calculate the porosity reduction by compaction (eq. 17) is calculated  
 342 as follows:

$$\sigma_{zz}' = \sigma_{zz} - \alpha P \quad \text{eq. 18}$$

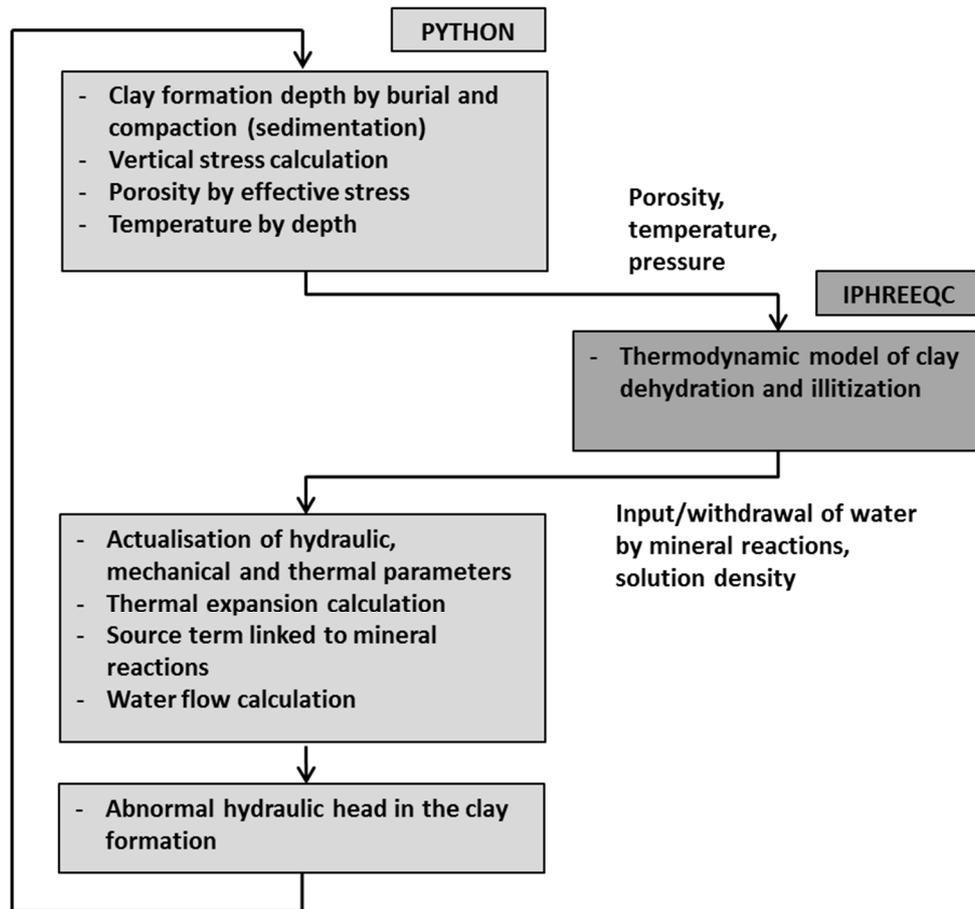
343 Biot's equation is preferred to Terzaghi's original equation to calculate the effective stress because it  
 344 has been shown that using a Biot coefficient of 1 (or no Biot coefficient) gives overestimated porosity

345 reductions in overpressured areas (Burrus, 1998). In addition, the Biot coefficient actually varies with  
346 porosity and becomes lower than 1 when porosity decreases (Supplementary material A).

347

### 348 **2.5. IPHREEQC-Python coupling**

349 One of the main goals of the SURP code is to jointly consider thermo-hydro-mechanical evolution and  
350 mineralogical transformations in the geological system under study. Hence, calculation of the  
351 chemical reactions has to consider the thermo-hydro-mechanical evolution of the system and,  
352 inversely, thermo-hydro-mechanical calculation needs to take into account the effect of the chemical  
353 reactions. In this way, a sequential non-iterative approach has been implemented whereby the thermo-  
354 hydro-mechanical model is solved numerically using Python v 2.7 language and the chemical and  
355 mineralogical reactions are calculated with IPHREEQC. At each time step, the reactive calculations  
356 using IPHREEQC are launched from Python as a DLL dynamic library, using updated parameters as a  
357 function of pressure, temperature and porosity evolution on the sedimentary pile. Once the  
358 IPHREEQC calculations have been made, the mineralogical evolution, the balance of water produced  
359 and consumed by the minerals and the solution density are entered into the thermo-hydro-mechanical  
360 calculations in Python. The architecture of these coupled calculations is schematised in Figure 4,  
361 where the successive calculations and parameters updating during one time-step are shown. Each time  
362 step gives rise to the numerical resolution of the pore pressure in the sedimentary sequence and allows  
363 the resulting overpressure to be calculated.



364

365 *Figure 4. Architecture of the calculations made during one time step by the SURP code, including the coupling of the thermo-*  
 366 *hydro-mechanical calculations with Python language and the thermodynamic reactive calculations made using the*  
 367 *IPHREEQC code.*

368

### 369 **3. Effect of clay mineralogical reactions on overpressures in Niger Delta**

370 In order to evaluate the influence of smectite dehydration and illitisation effects on overpressure, the  
 371 SURP code was applied to a pore pressure calculation in the case of the Niger Delta. An overpressure  
 372 has been reported in this area, which is formed of thick shale layers and where the geothermal gradient  
 373 is normal. It appeared preferable to apply the SURP code to a real geological context than to limit its  
 374 application to generic scenarii because the pore pressure that can be calculated with such a model is  
 375 highly dependent on the sedimentary pile geometry, the sedimentation rate or the temperature  
 376 evolution (Audet, 1995; Wangen, 2001).

#### 377 **3.1. Geological context of the Niger Delta**

378 In the Niger Delta, the Akata, Agbada and Benin formations have been successively depositing since  
 379 the Tertiary during various prograding megasequences in the Gulf of Guinea (Whiteman, 1982;

380 Chukwu, 1991). The Akata formation is the basis of deltaic deposits and is formed of thick clay  
381 deposits (up to 7000 m thick) which act as the primary source of hydrocarbons in the Niger Delta. The  
382 Agbada formation has been depositing since the Eocene and presents alternations of claystone and  
383 sandstone layers over 4000 m thick. Most of the hydrocarbon reservoirs are located in the Agbada  
384 formation. The Benin formation is the youngest one and is formed of alluvial and shoreline sand  
385 deposits.

386 The Niger Delta was identified for a long time as being an area presenting overpressures in particular  
387 in the deepest parts (Akata Fm). By applying the equivalent depth method on onshore and offshore  
388 wells of the Niger Delta, Owolabi et al. (1990) estimated that compaction disequilibrium is the main  
389 cause of overpressures. By using 3D seismic data velocities, Opara (2011) showed that overpressures  
390 are frequent, in particular in the deepest layers (up to 10 km deep). In these layers, a relationship has  
391 been observed between overpressured zones and the presence of shale diapirs and slippage structures.  
392 Ugwu and Nwankwo (2014) also reported overpressures linked to shale diapirism. According to  
393 Cobbold et al. (2009), overpressures are effectively linked to compression structures but the main  
394 cause of overpressures in Akata Fm and at the base of the Agbada Fm is due to hydrocarbon  
395 generation associated with chemical compaction. In this mechanism, hydrocarbon generation reaches  
396 the rock failure pressure, and the rupture of the cohesive grains associated with the weight of overlying  
397 sediments gives rise to a more efficient recompaction of the rock, which is lithified again by  
398 diagenesis. Multiple causes were also proposed by Caillet and Batiot (2003), Nordgård Bolås et al.  
399 (2004) or Nwozor et al. (2013) to explain the overpressures in the Niger Delta, based on the  
400 observation that compaction disequilibrium is not enough to reproduce the measured pressure profile.  
401 Besides, Meiller (2013) showed that the mechanism of smectite dehydration can contribute  
402 significantly to the generation of overpressures in the Niger Delta.

403 Several studies report mineralogical analyses at different depths across the Niger Delta sedimentary  
404 pile (Braide and Huff, 1986; Odigi, 1986; Oboh, 1992; Jubril et al., 1998), showing both a  
405 transformation of smectite to interstratified illite/smectite and to illite over depth. These studies show  
406 that illitisation progress is mainly limited by potassium availability and its mobility. Potassium is  
407 initially available from the seawater filling the pores as sediments are deposited and from the K-

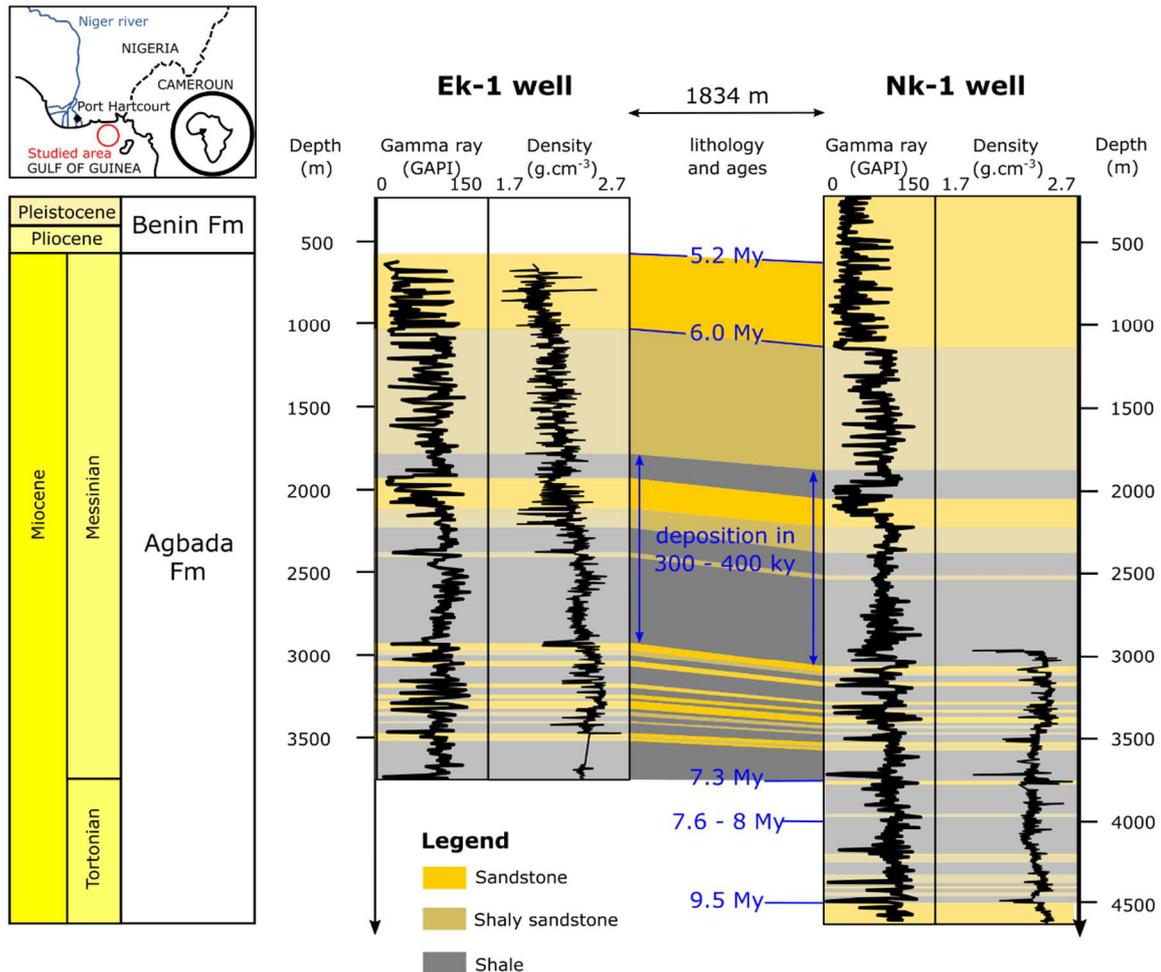
408 bearing minerals (feldspars, micas). Then, carbonate cementation and overpressures are controlling  
409 potassium mobility in the sedimentary pile.

### 410 **3.2. Well data from the studied area**

411 The studied area (Figure 5) is located in the East of the Niger Delta (Nigeria) in shallow marine areas  
412 (seabed at about 20 m deep). Data were obtained from different exploration wells and mainly from the  
413 Ek-1 and Nk-1 wells that reach depths of 3750 and 4640 m, respectively. Benin Fm from the Pliocene  
414 to the present day is found over the first 1100 meters. Wells then reach the Agbada Fm of Tortonian  
415 and Messinian ages. Lithologies found are poorly consolidated sand with rare clay layers in the Benin  
416 Fm. The upper part of the Agbada Fm presents alternations of shales and sandstones. Deeper, these  
417 alternations are dominated by claystones whose layers can reach a thickness of several hundreds of  
418 meters. Shales from the deeper Akata Fm are not reached by the wells.

419 Several logs (gamma ray, resistivity, sonic, neutron density) of Ek-1 and Nk-1 wells describe the  
420 lithology and parameters such as the porosity and the apparent density as a function of depth (Figure  
421 5). The correlated stratigraphic surfaces of the two wells were dated, based on regional  
422 biostratigraphic markers. These datings indicate a variation of the sedimentation rate over time, with a  
423 thickness of 3500 to 4000 m of Agbada Fm deposited over 3.5 My while a 500 to 1000 m-thickness of  
424 the superficial Benin Fm was deposited over 5.2 My.

425



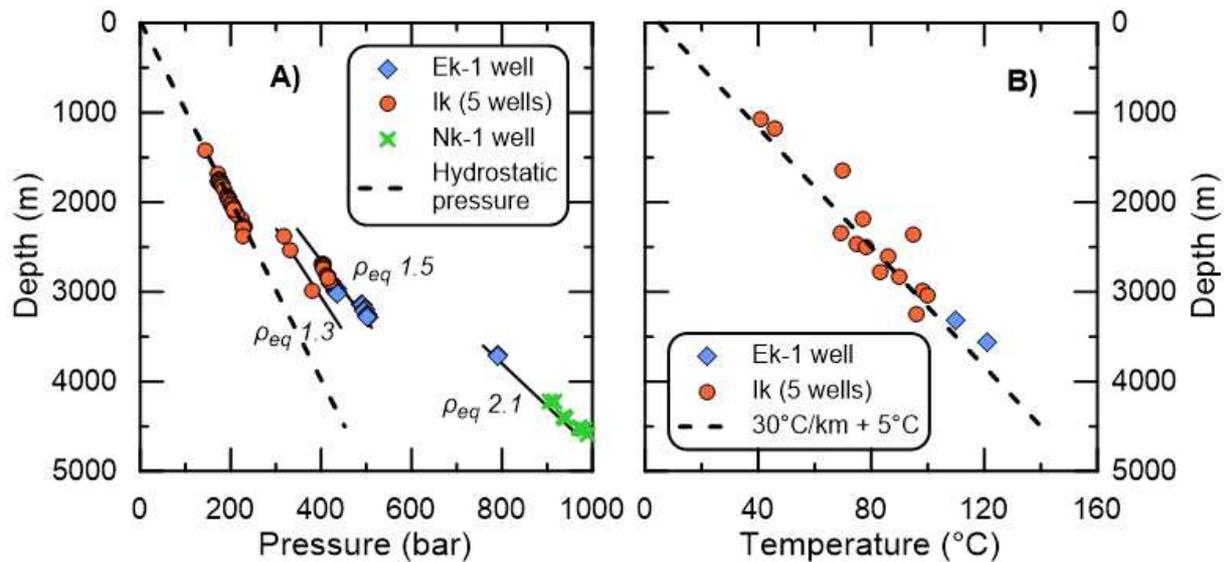
426

427 *Figure 5. Interpreted log of Ek-1 and Nk-1 wells with a correlation and dating of the major stratigraphic surfaces. Location*  
 428 *map shows the studied area in the Niger Delta.*

429

430 Pore pressure was measured using the RFT method (repeat formation tester) in different wells (Ek-1,  
 431 Nk-1 and Ik 1, 2, 3, 4 and 5) of the studied area in several reservoir layers. These pressure data were  
 432 obtained at depths between 1420 and 4590 m (Figure 6.a). Pore pressure shows deviation from the  
 433 hydrostatic pressure profile at depths greater than 2400 m, indicating an overpressure in these layers.  
 434 The overpressure can reach up to 500 bar (50 MPa) in the deepest measurements. Two different  
 435 overpressure regimes seem to be measured, at depths shallower or deeper than 3500 m. Between 2400  
 436 and 3500 m deep, measured pore pressures correspond to equivalent densities of 1300 to 1500 kg.m<sup>-3</sup>,  
 437 while below 3500 m the pore equivalent density is about 2100 kg.m<sup>-3</sup>. These two different  
 438 overpressure regimes can indicate different mechanisms of overpressure generation.

439 Temperature measurements according to depth were also performed in the different wells (Figure 6.b).  
 440 The measured temperatures align with a linear geothermal gradient of  $30^{\circ}\text{C}\cdot\text{km}^{-1}$ , typical of a passive  
 441 margin context. Temperature and depth of the shale layers indicate the petroleum window is reached at  
 442 the top of the overpressure zone.



443  
 444 *Figure 6. Measured (a) pore pressure and (b) temperature profiles in wells of the Niger Delta studied area. The pressure*  
 445 *regimes corresponding to equivalent densities ( $\rho_{eq}$ ) of 1300, 1500 and 2100  $\text{kg}\cdot\text{m}^{-3}$  are also shown.*

446

### 447 3.3. Backstripping and sedimentation model

448 The sedimentation model aims at determining the successive layers of the sedimentary pile, evaluating  
 449 the thickness of these sediments at the deposition time and estimating the sedimentation rate and its  
 450 variation over time. With this aim, it is first necessary to uncompact the current sediments to obtain  
 451 the thickness of the sediments at the deposition time. The backstripping approach proposed by Sclater  
 452 and Christie (1980) for normally compacted sediments of different lithologies was used.

453 From the geological log and the recorded changes in lithology and rock properties, 45 successive  
 454 lithological layers were identified in the sedimentary pile, from the seabed to the foot of Nk-1 well  
 455 (Supplementary material B). Over this 4640 m-thickness, the level description in the overpressured  
 456 zone (from 2400 m deep) was refined and 39 layers 7 to 407 m thick were defined. On the contrary,  
 457 the upper 1040 m of the sand Benin Fm were defined as one single lithological layer. For each  
 458 identified layer, the footwall and the roof depth of each lithological layer and the porosity or the  
 459 apparent density were reported. Three lithology types were considered and assigned to each identified

460 layer: 'shale' for the clay rich layers; 'shaly-sandstone' for closely grouped alternations of claystone  
 461 and sandstone layers; and 'sandstone' for the sandstone and sand layers.

462 The second step is the application of the backstripping model in itself, which consists in solving the  
 463 following equation for each lithological layer:

$$z'_2 - z'_1 = z_2 - z_1 - \frac{n_0}{c} (e^{-c z_1} - e^{-c z_2}) + \frac{n_0}{c} (e^{-c z'_1} - e^{-c z'_2}) \quad \text{eq. 19}$$

464  $z_1$  and  $z_2$  are the present day roof and footwall depths (m) of the considered lithological layer,  $z'_1$  and  
 465  $z'_2$  are the depths at the time of deposit ( $z'_1 = 0$  m) assuming that the deposit of the entire lithological  
 466 layer is instantaneous.  $n_0$  is the surface porosity which depends on the lithology (0.49 for 'sandstone'  
 467 facies, 0.56 for 'shaly-sandstone' facies and 0.63 for 'shale' facies; Sclater and Christie (1980)).  $c$  is a  
 468 compaction index dependent on the lithology ( $2.7 \cdot 10^{-4} \text{ m}^{-1}$  for 'sandstone' facies,  $3.9 \cdot 10^{-4} \text{ m}^{-1}$  for  
 469 'shaly-sandstone' facies and  $5.1 \cdot 10^{-4} \text{ m}^{-1}$  for 'shale' facies).

470 Finally, the sedimentation rate was calculated (Table 4) using the sediment thickness at the deposit  
 471 time and the dating of remarkable sedimentary surfaces. Based on the evolution of the sedimentation  
 472 rate over time, a period from 7.3 to 6 My can be identified when sedimentation was intense with a rate  
 473 of almost  $3000 \text{ m} \cdot \text{My}^{-1}$ . After 5.2 My, the sedimentation rate decreased down to about  $125 \text{ m} \cdot \text{My}^{-1}$ .

474 *Table 4. Sedimentation rate for the studied area of the Niger Delta determined for different time periods.*

Period	Sedimentation rate (m.My <sup>-1</sup> )
9.86 to 7.30 My	508.1
7.30 to 6.00 My	2868.3
6.00 to 5.20 My	429.5
5.20 My to present	124.6

475

### 476 **3.4. Overpressure calculations for the Niger Delta case**

#### 477 3.4.1. Calculation scenario

478 The thermo-hydro-mechanical model coupled to chemical processes (SURP) previously presented was  
 479 used to calculate the pore pressure evolution along the sedimentary pile of the studied area of the  
 480 Niger Delta during its burial. The considered geometry is a 1D column from the seabed to the footwall

481 of the Agbada Fm. Seismic profiles indicate that the Akata Fm is located some hundreds of meters  
482 below the well foots. To deal with the boundary condition between the Agbada and Akata formations  
483 and without information about the inflow over time from the Akata Fm, it was decided that 500 m of  
484 'shale' lithology at the foot of the modelled sedimentary pile would be included to consider the water  
485 inflow from the overpressured Akata Fm. A no flow Neumann boundary condition was considered at  
486 the base of these additional 500 m of shale. Additional causes of overpressure proposed for the Niger  
487 Delta, such as lateral tectonic compression due to shale diapirism, were not taken into account in the  
488 model. As the upper hydraulic boundary condition, hydrostatic pressure was imposed down to the  
489 aquifer overlying the overpressured zone (layer shsd11, in Supplementary material B), meaning that  
490 the lateral groundwater circulations occurring close to the ground surface did not require to be  
491 considered.

492 The principle of the reactive model rests on the hypothesis of seawater as the initial sediment pore  
493 water and an initial mineralogical assemblage that evolves as a function of temperature increase with  
494 burial. In the absence of a detailed mineralogical description of the shale layers, a fictive but realistic  
495 mineralogical assemblage was considered. The 'sandstone' facies was assumed to be composed only  
496 of quartz. In the 'shale' and 'shaly-sandstone' lithologies, the primary mineralogical assemblage was  
497 composed of montmorillonite, microcline, quartz, calcite, siderite, dolomite, pyrite and goethite. The  
498 dehydration of montmorillonite took place in accordance with the thermodynamic dehydration model  
499 introduced in the SURP code. Illite and kaolinite were allowed to precipitate during the simulation  
500 (Supplementary material C). Water/rock reactions were controlled by thermodynamic equilibrium and  
501 not by kinetics, impeding the coexistence of some aluminosilicate minerals. The assumption of a local  
502 equilibrium between pore water and the surrounding reacting minerals relies mainly on the fact that  
503 the interaction time was long enough to establish equilibrium conditions.

504 The simulation was run for a duration of 9.5 My, corresponding to the deposition time of the sediment  
505 column drilled in the Ek-1 and Nk-1 wells. At each time step and depending on the sedimentation rate,  
506 a thickness of sediment deposit and the underlying sediments already deposited are buried accordingly  
507 because of the compaction model.

508

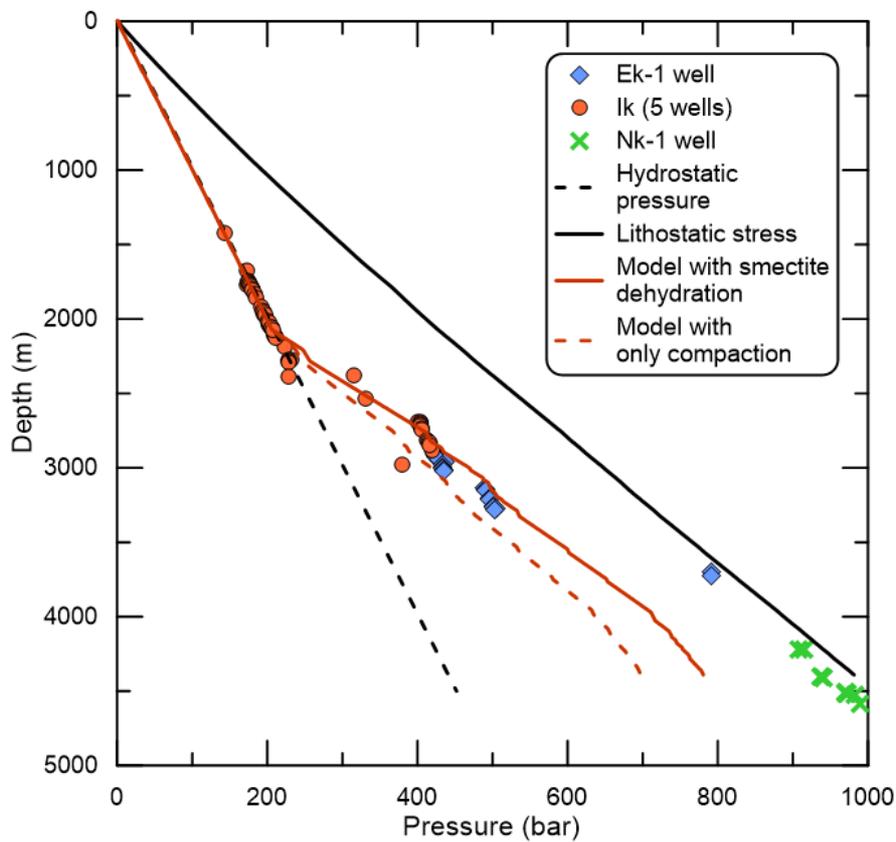
### 509 3.4.2. Overpressure calculation results

510 The calculated pore pressure at present day in the Niger Delta case was approximately 450 bar at 3000  
511 m deep (Figure 7), corresponding to an overpressure of 150 bar at the depth of the main reservoirs. At  
512 3000 m deep, good agreement was achieved between the modelled and measured fluid pressures. Two  
513 pressure regimes in the overpressured zone were simulated for the profile (between 2750 and 3500 m  
514 and below 4000 m), as was observed on the measured pressure profile. Nevertheless, the simulations  
515 did not reproduce the deepest (< 4000 m) measured pressures. Indeed, the model does not take into  
516 account the influence of the deep Akata shale on overpressures and this influence seems to explain the  
517 remaining 100 to 200 bar required to match the present day pressure profile.

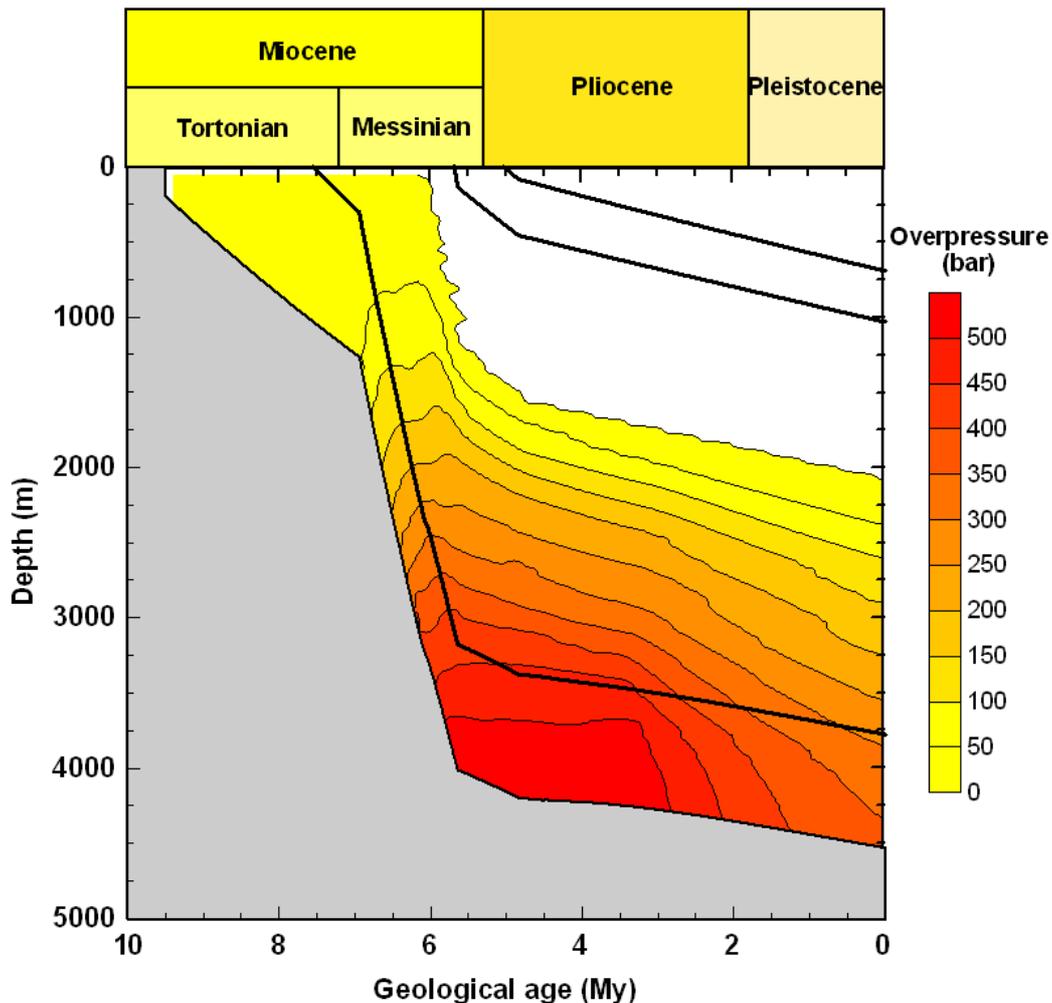
518 According to the calculations, smectite dehydration was inducing an excess pressure of about 50 bar  
519 on the present day pressure profile at 3000 m deep compared to the simulation accounting only for  
520 compaction and thermal effects (Figure 7). The release of water due to smectite dehydration and  
521 illitisation can explain a third of the overpressure. A simulation performed accounting for smectite  
522 dehydration but without smectite illitisation gave a pressure 5 bar lower than the pressure calculated  
523 considering both smectite dehydration and illitisation (in addition to the thermo-mechanical  
524 phenomena) at 3000 m deep, and 10 bar lower at the bottom of the modelled sedimentary column.  
525 Smectite dehydration thus appears as the main source of water released by smectite. The initial amount  
526 of smectite in the sediment also has an influence on the generated overpressure. For example, by  
527 dividing the amount of Na-montmorillonite by two (15 %<sub>vol</sub> for 'shale' facies and 7.5%<sub>vol</sub> for 'shaly-  
528 sandstone' facies), the calculated overpressure at the present day is 20 bar higher than without the  
529 release of water by smectite at 3000 m deep, corresponding to 10 to 15 % of the total overpressure.

530 Figure 8 shows the evolution of the calculated overpressure over time since the beginning of the  
531 sediment deposition and as a function of depth. The period with a high sedimentation rate is well  
532 identified in this figure where major burial and sediment accumulation was simulated. It resulted in a  
533 build-up of the overpressure, which reached values of 500 bar at the bottom of the sedimentary pile  
534 and 400 bar at 3000 m deep during this high sedimentation rate period. This pressure build-up is  
535 related to the compaction disequilibrium that occurred during this period with the fluids stressed  
536 within the porosity, the increase of fluid volume with temperature (aquathermal expansion) and the

537 release of water from clay minerals that was more efficient with the rapid increases in temperature and  
 538 pressure. When only compaction and thermal effects were considered, the maximal overpressure  
 539 reached within this period was 350 bar at 3000 m and 500 bar at the bottom of the modelled column.  
 540 The overpressure was then simulated to dissipate after the Pliocene, when the sedimentation rate  
 541 noticeably decreased. Compaction and water release by smectite were less efficient during this final  
 542 period, allowing the pressure to decrease depending on the hydraulic parameters acquired during  
 543 burial.  
 544



545  
 546 *Figure 7. Present day modelled and observed pore pressure profiles in the Niger Delta area considered for SURP*  
 547 *application. By comparing the two models which may or may not account for the chemical processes, the effect of the release*  
 548 *of water by smectite dehydration and illitisation on the abnormal fluid pressure can be evaluated.*



549

550 *Figure 8. Simulated overpressure evolution as a function of geological age and depth in the Niger Delta. The grey area*  
 551 *corresponds to a zone outside of the model. The simulation accounts for the clay dehydration and smectite-to-illite*  
 552 *transformation processes.*

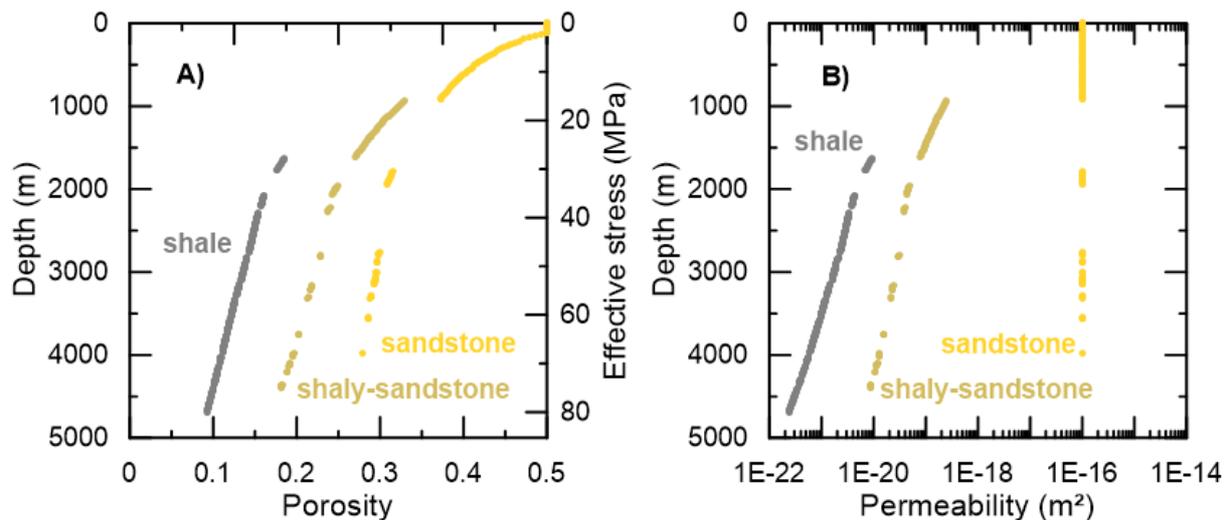
553

### 554 3.4.3. Compaction model results

555 After 9.5 My of simulation, the model gave a sediment thickness of 4428 m to be compared to the  
 556 4640 m of the well log. This sediment thickness was achieved after the initial backstripping  
 557 calculation followed by the forward modelling of the deposition and burial of the sediments for  
 558 overpressure evaluation. The main difference in thickness between the model and the field resided in  
 559 the superior sandstone layer that was not uncompacted during backstripping and was modelled at a  
 560 thickness of 956 m compared to the well thickness of 1040 m. Moreover, compaction was slightly  
 561 overestimated for 'shale' facies ( $\approx 5\%$ ) and underestimated for 'sandstone' facies ( $\approx 2\%$ ).

562 The porosity decreased because of compaction for each lithology (Figure 9.a), with porosities lower  
 563 than 15% below 3000 m for the 'shale' facies at present day. Hydraulic permeability (Figure 9.b) and

564 other porosity-dependent hydro-mechanical parameters evolved as the porosity decreased. The  
 565 permeability reached values of about  $10^{-21}$  m<sup>2</sup> for the ‘shale’ lithology at depth, forming an efficient  
 566 caprock to limit the dissipation of the overpressure built up during the maximal burial period, so that  
 567 the overpressure is still monitored at present day. Permeability for ‘shaly-sandstone’ facies was  
 568 simulated between  $10^{-19}$  and  $10^{-20}$  m<sup>2</sup> and permeability for ‘sandstone’ remained constant at  $10^{-16}$  m<sup>2</sup>.  
 569



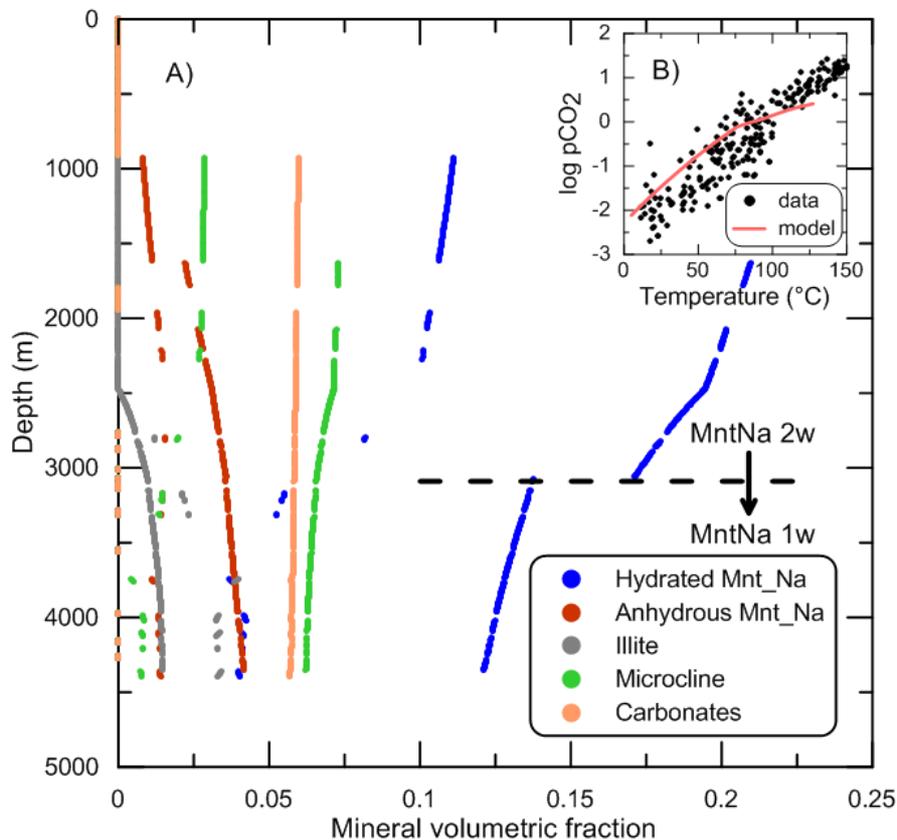
570  
 571 *Figure 9. Simulated present day (a) porosity and (b) permeability profiles. The 3 lithological facies used in the model are*  
 572 *distinguished by their colour, showing the difference in compaction trends for each facies.*

573

#### 574 3.4.4. Mineralogical evolution results

575 The mineralogical evolution can be inferred by the present day mineralogical profile (Figure 10), at  
 576 the end of the simulation. The ‘shale’ and ‘shaly-sandstone’ facies are identified in the profile by the  
 577 differences in mineral content. Mineralogical composition evolves with depth because temperature is  
 578 the main reactivity factor of control. Hydrated Na-montmorillonite content is observed to diminish  
 579 with depth while anhydrous Na-montmorillonite content increases, revealing the dehydration of Na-  
 580 montmorillonite. The transition from hydrated Na-montmorillonite with two layers of water to one  
 581 layer of water is located at about 3070 m (96 °C and 485 bar) and corresponds to a sudden release of  
 582 water. The transition from three layers of water to two layers is not observed on the present day profile  
 583 because this transition occurred at about 850 m (30°C), at a depth where the ‘sandstone’ lithology is  
 584 currently found. Hydrated montmorillonite content also concomitantly decreases at the depth where

585 illite forms (about 2500 m). Dissolution of microcline also accompanied this illitisation on the profile,  
 586 acting as a source of  $K^+$  that stabilizes illite. The modelled mineralogical evolution is thus consistent  
 587 with the expected smectite-to-illite reactive pathway and smectite dehydration process. The evolution  
 588 of the calculated  $CO_2$  partial pressure with increasing temperature (Figure 10.B) is in line with the  
 589  $pCO_2$  usually measured in sedimentary basins (Coudrain-Ribstein et al., 1998). Since the  $pCO_2$  is  
 590 calculated from an equilibrium between the different involved minerals and the pore water for  
 591 evolving temperature and pressure conditions, the agreement between calculated and measured  $pCO_2$   
 592 is an another indication of the consistence of the mineralogical assemblage selection.  
 593



594  
 595 *Figure 10. A) Simulated present day mineralogical profile. Hydrated Mnt\_Na: 3w, 2w or 1w Na-montmorillonite; Anhydrous*  
 596 *Mnt\_Na: anhydrous Na-Montmorillonite; Carbonates: sum of calcite, dolomite and siderite. B) Comparison of calculated*  
 597 *pCO<sub>2</sub> with pCO<sub>2</sub> data from sedimentary formations (Coudrain-Ribstein et al., 1998). With the exception of the Mnt\_Na 2w to*  
 598 *Mnt\_Na 1w hydrated smectite transition, the discontinuities in mineral content that are seen in the profile are linked to the*  
 599 *distribution of lithological facies with depth.*

600

#### 601 4. Discussion

602 A thermo-hydro-mechanical model coupled with an advanced thermodynamic model for smectite  
 603 dehydration has been developed to calculate overpressures during the burial of a sedimentary pile.

604 Named SURP, this overpressure calculation code accounts for mechanical compaction, thermal effects  
605 and water release by smectite. Hence, the effect of pressure and temperature on the smectite  
606 dehydration process can be taken into account and the water released is considered in the pressure  
607 calculation. This coupling clearly goes beyond the previous models that considered smectite  
608 dehydration through an approximated evaluation of a source term in the overpressure calculation  
609 (Audet, 1995; Wangen, 2001) or considered smectite dehydration properly but without a feedback on  
610 pressure (Colten-Bradley, 1987; Meiller, 2013).

611 The SURP code was applied to the case study of the Niger Delta, formed of thick shale layers.  
612 Depending on the clay content, smectite dehydration was simulated to be the cause of 10 to 30 % of  
613 the present day overpressure in the main reservoirs, in addition to the compaction disequilibrium. The  
614 overpressure built-up during the Messinian is still high (about 200 bar at 3000 m deep) despite its  
615 dissipation. Water release by illitisation of smectite has much less influence on the pressure profile  
616 than smectite dehydration.

617 Although dependent on the smectite content in the sedimentary pile, the geological scenario and the  
618 hydraulic conditions and parameters, the calculated contribution of smectite dehydration to  
619 overpressure is in the range of previously estimated contributions. Audet (1995) calculated that  
620 dehydration can increase overpressuring by about 30 % provided that the sediments are relatively  
621 impermeable and that sufficient water is released. Also in a theoretical scenario, Wangen (2001)  
622 calculated a contribution of smectite dehydration in the same range, of about  $\frac{1}{4}$  to  $\frac{1}{3}$  of the  
623 overpressure. The examples of quantification of the contribution of smectite dehydration to  
624 overpressures are few in the literature since the release of water is often considered as only one  
625 contributor amongst other unloading processes that decrease the effective stress without modifying the  
626 porosity. In the North Sea Viking Graben (Nordgård Bolås et al., 2004) and Central Graben (Kooi,  
627 1997), smectite dehydration is discussed as a potential additional overpressuring mechanism as  
628 compaction disequilibrium alone is not sufficient to explain the measured overpressure, and other  
629 possible mechanisms were ruled out. In the Gulf of Mexico, offshore Louisiana, Gordon and Flemings  
630 (1998) simulated that, depending on the elastic or inelastic compaction model considered, clay  
631 dehydration can provide up to 20 % of the overpressure. Clay dehydration is also discussed in the Gulf

632 of Mexico as a possible source of overpressure by Bruce (1984) and Shaw and Primmer (1989), based  
633 on the observation that the onset of the overpressure coincides with the smectite-to-illite  
634 transformation. In the Western Foothills of Taiwan, Tanikawa et al. (2008) performed overpressure  
635 calculations suggesting that clay dehydration is a secondary mechanism generating overpressures,  
636 complementary to compaction disequilibrium and more significant than hydrocarbon generation. In  
637 the Taiwan case, it is estimated that at the maximum pressure build-up, clay dehydration can double  
638 the calculated overpressure compared to cases in which only compaction and thermal expansion are  
639 taken into account. Overpressure nevertheless dissipated then and a basal fluid flux was necessary to  
640 explain the present day pressure profile.

641 Clay dehydration is often ruled out as a mechanism contributing to overpressure because the volume  
642 increase due to the water produced by smectite dehydration was estimated at only 1.4 % below a depth  
643 of 1 km, which is the depth at which overpressures are observed to develop (Swarbrick and Osborne,  
644 1998). Our results are at the opposite: when clay dehydration is integrated in forward modelling of  
645 overpressure, the different examples, including ours, suggest that the release of water by smectite  
646 dehydration or by illitisation can contribute to the pressure profile as an important additional  
647 contributor to compaction disequilibrium.

648 Although able to consider each process that can contribute to the overpressure build-up and dissipation  
649 calculations individually, the forward modelling approach we considered presents limitations inherent  
650 to every hydraulic and water/rock interaction model. The two key factors in a hydraulic model are the  
651 boundary conditions and their evolution over time, and the hydraulic conductivity and its dependence  
652 on compaction and porosity reduction (Person et al., 1996; Bjørlykke et al., 2010). The hydraulic  
653 boundary condition at the base of the sedimentary pile is generally unknown and a simple and  
654 idealized boundary condition is often considered. A no flow basal boundary condition is a convenient  
655 approach but is evidently complicated to verify. In the case of the Niger Delta, we had no information  
656 about an inflow at 5000 m deep, at the bottom of the sedimentary pile of our model. Seismic data  
657 indicated an apparent density in line with the deepest pressure measurements. The hydraulic and  
658 hydro-mechanical parameters used in the simulation have a high influence on the flow and pressure  
659 regime in the modelled sedimentary pile. In our study, we used porosity-dependent empirical

660 relationships to determine these parameters, calibrated on various sets of experimental data  
661 (Supplementary material A). The scattering of the data around the empirical relationships illustrates  
662 the variability of these parameters. When data from the studied site are available, the empirical  
663 relationships can be calibrated on these data. However, data scattering around the law may be  
664 unavoidable, which may affect the robustness of the law.

665 Limitations of the water/rock interaction model rely on the fact that it is necessary to know the pore  
666 water composition and its evolution, and that mineralogical and petrographical data are necessary for  
667 good constraining of the interaction model (Person et al., 1996). For instance, the depths of the  
668 smectite dehydration reactions and the smectite-to-illite transformation may vary significantly  
669 according to the chemical composition of the clay phases or the variation of the thermodynamic  
670 parameters within their error margins. Based on this knowledge and on the reasonable assumptions  
671 that seawater was trapped in the sediment porosity and that the initial mineralogical assemblage  
672 corresponded to a clay-rich sediment, our model has been able to simulate the expected illitisation of  
673 smectite, accompanied by microcline dissolution. Reactive transport models have already been applied  
674 to diagenesis modelling (e.g. Le Gallo et al., 1998), giving valuable simulations of mineral evolution  
675 in reservoirs.

676

## 677 **5. Conclusion**

678 In this study, we developed the first overpressure calculation code including a thermodynamic  
679 description of clay dehydration. We draw upon recent advances in clay thermodynamics and in  
680 numerical modelling of solid solutions to precisely calculate the quantity of water that can be expelled  
681 within the porosity of clay formations during smectite dehydration and illitisation processes. Hence,  
682 the SURP code considers water flow, compaction, temperature increase and smectite dehydration and  
683 illitisation, with a reciprocal effect, during the burial of a sedimentary pile.

684 The application of the SURP code to the Niger Delta case study evidenced that 10 to 30 % of the  
685 present day overpressure in the main reservoirs can be explained by smectite dehydration. Up to now,  
686 relatively few cases of overpressures generated by smectite dehydration have been reported and this  
687 mechanism is often not considered because of the lack of a tool able to calculate its effect. With a code

688 such as SURP, it is possible to evaluate the influence of smectite dehydration on overpressure build-up  
689 in passive margins, but also in compressive domains.

690 One of the future prospects of this work should be the introduction of this type of calculation in 2D or  
691 3D basin modelling in order to better constrain boundary conditions and investigate how the water  
692 production by clay formations can contribute to the general fluid flow in the basin. Another prospect  
693 should be the improvement of the capabilities of the SURP code in simulating coupled mineralogical  
694 and hydro-mechanical evolution as a diagenesis code that can differentiate the porosity evolution due  
695 to mechanical compaction and diagenesis.

696

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700

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